



Table S15. Summary statistics for natural gas – Illinois, 2008-2012

	2008	2009	2010	2011	2012
Number of Producing Gas Wells					
at End of Year	45	51	50	40	40
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,188 ^E	1,438 ^E	1,697 ^E	2,114	2,125
From Oil Wells	5 ^E	5 ^E	5 ^E	7	0
From Coalbed Wells	0 ^E	0 ^E	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,193	1,443	1,702	2,121	2,125
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,193 ^E	1,443 ^E	1,702 ^E	2,121 ^E	2,125 ^E
NGPL Production	42	31	345	1,043	0
Total Dry Production	1,151	1,412	1,357	1,078	2,125
Supply (million cubic feet)					
Dry Production	1,151	1,412	1,357	1,078	2,125
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,051,095	3,086,298	3,475,914	3,493,790 ^R	3,349,459
Withdrawals from Storage					
Underground Storage	259,827	247,957	245,135	257,504	250,955
LNG Storage	383	726	325	530	331
Supplemental Gas Supplies	15	20	17	1	1
Balancing Item	-29,256	26,178	57,485	54,774 ^R	50,383
Total Supply	3,283,215	3,362,591	3,780,232	3,807,676^R	3,653,254

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2008-2012 – continued

	2008	2009	2010	2011	2012
Disposition (million cubic feet)					
Consumption	1,000,501	956,068	966,678	^R 986,867	938,145
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,022,380	2,146,637	2,565,698	^R 2,561,463	2,464,405
Additions to Storage					
Underground Storage	260,333	259,421	247,458	258,690	249,953
LNG Storage	1	465	398	657	750
Total Disposition	3,283,215	3,362,591	3,780,232	^R3,807,676	3,653,254
Consumption (million cubic feet)					
Lease Fuel	^E 41	^E 62	^E 50	^E 101	^E 122
Pipeline and Distribution Use ^a	13,275	24,636	19,864	^R 21,831	22,244
Plant Fuel	48	41	4,559	4,917	4,896
Delivered to Consumers					
Residential	465,927	440,065	416,570	^R 418,143	360,821
Commercial	222,382	222,768	198,036	^R 215,605	187,948
Industrial	264,009	235,042	281,406	^R 278,498	272,551
Vehicle Fuel	233	238	294	^R 261	262
Electric Power	34,586	33,214	45,900	47,510	89,300
Total Delivered to Consumers	987,137	931,329	942,205	^R960,018	910,883
Total Consumption	1,000,501	956,068	966,678	^R986,867	938,145
Delivered for the Account of Others (million cubic feet)					
Residential	56,757	55,468	50,191	50,373	43,538
Commercial	126,178	130,862	114,430	133,561	118,946
Industrial	239,310	217,025	262,249	260,894	256,129
Number of Consumers					
Residential	3,869,308	3,839,438	3,842,206	^R 3,855,942	3,878,056
Commercial	298,418	294,226	291,395	^R 293,213	297,065
Industrial	23,737	23,857	25,043	^R 23,722	23,396
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	745	757	680	735	633
Industrial	11,122	9,852	11,237	^R 11,740	11,649
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.48	5.71	5.52	5.09	4.11
Delivered to Consumers					
Residential	12.07	8.97	9.39	8.78	8.26
Commercial	11.70	8.66	8.76	8.27	7.77
Industrial	10.58	7.31	7.13	6.84	5.64
Vehicle Fuel	12.75	7.27	7.22	11.61	12.06
Electric Power	10.10	4.69	5.14	4.91	W

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^R Revised data.^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2007-2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.